



Northern Natural Gas Company
P.O. Box 3330
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402 398-7200

February 6, 2026

Ms. Debbie-Anne Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

RE: Northern Natural Gas Company
Docket No. RP26-
Negotiated Rate Transactions

Dear Ms. Reese:

Northern Natural Gas Company ("Northern") hereby submits the following Tariff Sections for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1 (the "Tariff"), to be effective February 7, 2026:

SEVENTH REVISED VOLUME NO. 1¹

- Part 5, Table of Contents, Version 24.0.0
- Part 5, Section 37, Version 7.0.0
- Part 5, Section 40, Version 18.0.0
- Part 5, Section 44, Version 16.0.0
- Part 5, Section 45, Version 16.0.0

Reason for Filing

On June 7, 1996, in Docket No. RP96-272-000, Northern filed tariff sheets permitting it to negotiate rates in accordance with the Commission's Policy Statement on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines, issued January 31, 1996, in Docket No. RM95-6-000 (the "Policy Statement").² The Commission accepted the tariff sheets in an order issued July 5, 1996 (the "1996 Order").

¹ Part 5, Table of Contents, Part 5, Section 37 and Part 5, Section 40 are created from the pending tariff records in Docket No. RP26-466-000 filed February 5, 2026. Part 5, Section 45 is created from the pending tariff record in Docket No. RP26-444-000 filed January 30, 2026. Part 5, Section 44 is created from the pending tariff record in Docket No. RP26-388-000 filed January 21, 2026.

² 74 FERC ¶ 61,076 (1996).

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The reason for this filing is to:

1. add new negotiated rate agreements with ETC Marketing, LTD. ("ETC") and Vitol, Inc. ("Vitol"); and
2. remove negotiated rate agreements with ETC Marketing, LTD. ("ETC") and Glencore LTD. ("Glencore").

In addition, Part 5 - Negotiated Rates, Table of Contents, has been updated to reflect the addition and removal of negotiated rate transactions as more fully described below.

New Transactions

ETC – Contract No. 145774:

Part 5, Section 44 is updated to reflect the addition of a new agreement for service for Gas Days 02/07/2026 through 02/09/2026.

Vitol – Contract No. 145944:

Part 5, Section 45 is updated to reflect the addition of a new agreement for service for Gas Days 02/07/2026 through 02/09/2026.

Removal of Negotiated Rate Transactions

ETC – Contract No. 145940, removed from Part 5, Section 37. Section 37 is reserved for future use.

Glencore – Contract No. 145942, removed from Part 5, Section 40. Section 40 is reserved for future use.

Other Regulatory Requirements

The negotiated rate transactions shall be reflected in Northern's transactional report.

In accordance with the Commission's 1996 Order, Northern will keep separate and identifiable its negotiated rate information in such form that it can be filed and separately totaled, in particular, as part of and in the format of Statements G, I, and J in Northern's future rate cases.

Waivers

The Policy Statement provides: "the Commission will readily grant requests to waive the 30-day notice requirement" for negotiated rate filings.³ Accordingly, Northern respectfully requests the Commission grant waiver of section 154.207 and any other waivers of its Regulations it deems necessary to allow this filing to become effective February 7, 2026.

³ 74 FERC ¶ 61,076 at 61,241-2 (1996). See *NorAm Gas Transmission Company*, 77 FERC ¶ 61,011 at 61,034-5 (1996).

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Posting

Northern has served an electronic copy of this filing upon its customers and interested state regulatory commissions.

Marked Version

In accordance with section 154.201 of the Commission's Regulations, Northern submits herewith a marked version of the proposed tariff changes highlighting new additions and showing deletions by strikeout.

Motion

In accordance with sections 154.7(a)(9) and 154.206(c) of the Commission's Regulations, Northern hereby moves to place the tariff sections referenced herein in effect as of the end of any suspension period ordered by the Commission.

Data Processing Requirements

Northern submits this filing through FERC's electronic tariff filing process in a FERC-approved format.

Communication

It is respectfully requested that all Commission orders and correspondence, as well as pleadings and correspondence from other persons concerning this filing, be served upon each of the following:

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Respectfully submitted,

/s/ Luis Valdivia

Luis Valdivia
Director, Regulatory Policy and Rates

Attachments

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NEGOTIATED RATES

<u>Shipper Name</u>	<u>Contract No.</u>	<u>Section</u>
Minnesota Energy Resources Corporation	112486	1
Upper Michigan Energy Resources Corporation	133329	2
St. Croix Valley Natural Gas Company, Inc.	21336	3
CenterPoint Energy Resources Corp., D/B/A CenterPoint Energy	139022	4
Minnesota Gas		
Tulsa Renewable Energy LLC	142381	5
Milk Specialties Company	141060	6
Black Hills Service Company, LLC	138109	7
LSCP, LLC	137887	8
Rock Rapids Municipal Utilities	138086	9
Midwest Natural Gas, Inc.	137389	10
Madison Gas and Electric Company	130176	11
Midwest Natural Gas, Inc. Company	137288	12
Viroqua Gas Company a Division of Madison Gas and Electric Company	137443	13
Gelita USA Inc.	134917	14
Minnesota Soybean Processors	135118	15
Mille Lacs Corporate Ventures	141058	16
Poet Biorefining - Arthur, LLC	137995	17
ETC Marketing, Ltd.	138872	18
Midwest Natural Gas, Inc.	127848	19
Interstate Power and Light Company	128848	20
Spotlight Energy, LLC	145923	21
Targa Gas Marketing LLC	132908	22
MidAmerican Energy Company	116047	23
Targa Gas Marketing LLC	134630	24
Wisconsin Gas LLC	143473	25
Midwest Natural Gas, Inc.	143270	26
ETC Marketing, LTD.	145587	27
Sequent Energy Management LLC	138871	28
Wisconsin Gas LLC	140754	29
Midwest Natural Gas, Inc.	141061	30
Black Hills Service Company, LLC	142878	31
Greater Minnesota Gas, Inc.	140995	32
Eco-Energy Natural Gas, LLC	135827	33
Eco-Energy Natural Gas, LLC	138211	34
Targa Gas Marketing LLC	144325	35
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Reserved for Future Use

Reserved for Future Use

Shipper Name: ETC Marketing, LTD.
Contract No.: 145774
Rate Schedule: TFX
Term of Negotiated Rate: 02/07/2026 through 02/09/2026
Non-conforming Agreement: No
Winter Quantity Dth/day: 25,900
Summer Quantity Dth/day: 0
Receipt Points: ETC Spearman Residue, ETC C Line
Delivery Points: NNG Field MKT Demarcation – 16B

The Total Charge for the Contract MDQ shall be the MDQ multiplied by \$0.75/Dth (Rate) multiplied by the applicable number of days in the term and shall include all applicable surcharges.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities from alternate receipt points in MIDs 8 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, Shipper shall pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Midpoint price of Platts Gas Daily Panhandle, Tx.-Okla. less Waha for any delivered quantities from alternate receipt points located in MIDs 1 through 7. For any delivered quantities on any day to points not listed in MIDs 1 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. - Delivery, or (2) any receipt point located in MIDs 8 through 16A for delivery to any Field Area delivery point not listed located in MIDs 1 through 16A.

Shipper Name: Vitol, Inc.
Contract No.: 145944
Rate Schedule: TFX
Term of Negotiated Rate: 02/07/2026 through 02/09/2026
Non-conforming Agreement: No
Winter Quantity Dth/day: 3,700
Summer Quantity Dth/day: 0
Receipt Points: TW/NNG Gray ITE
Delivery Points: NNG Field MKT Demarcation – 16B

The Total Charge for the Contract MDQ shall be the MDQ multiplied by \$0.75/Dth (Rate) multiplied by the applicable number of days in the term and shall include all applicable surcharges.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities from alternate receipt points in MIDs 8 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, Shipper shall pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Midpoint price of Platts Gas Daily Panhandle, Tx.-Okla. less Waha for any delivered quantities from alternate receipt points located in MIDs 1 through 7. For any delivered quantities on any day to points not listed in MIDs 1 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. - Delivery, or (2) any receipt point located in MIDs 8 through 16A for delivery to any Field Area delivery point not listed located in MIDs 1 through 16A.

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<u>Reserved for Future Use</u> ETC Marketing, LTD.	<u>145940</u>	37
J. Aron & Company	145783	38
Targa Gas Marketing LLC	140690	39
<u>Reserved for Future Use</u> Glencore LTD.	<u>145942</u>	40
Tenaska Marketing Ventures	132668	41
Tenaska Marketing Ventures	141028	42
Spotlight Energy, LLC	145781	43
<u>ETC Marketing, LTD. Reserved for Future Use</u>	<u>145774</u>	44
<u>Vitol, Inc. Reserved for Future Use</u>	<u>145944</u>	45
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Reserved for Future Use

Shipper Name: ETC Marketing, LTD.
Contract No.: 145940
Rate Schedule: TFX
Term of Negotiated Rate: 02/06/2026 through 02/06/2026
Non-conforming Agreement: No
Winter Quantity Dth/day: 58,900
Summer Quantity Dth/day: 0
Receipt Points: ETC Spearman Residue, ETC Sunray Plant, ETC C Line
Delivery Points: NNG Field MKT Demarcation — 16B

~~The Total Charge for the Contract MDQ shall be the MDQ multiplied by \$0.75/Dth (rate) and shall include all applicable surcharges.~~

~~In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.~~

~~The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities from alternate receipt points in MIDs 8 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, Shipper shall pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Midpoint price of Platts Gas Daily Panhandle, Tx. Okla. less Waha for any delivered quantities from alternate receipt points located in MIDs 1 through 7. For any delivered quantities on any day to points not listed in MIDs 1 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. — Delivery, or (2) any receipt point located in MIDs 8 through 16A for delivery to any Field Area delivery point not listed located in MIDs 1 through 16A.~~

Reserved for Future Use

Shipper Name: Glencore LTD.
Contract No.: 145942
Rate Schedule: TFX
Term of Negotiated Rate: 02/06/2026 through 02/06/2026
Non-conforming Agreement: No
Winter Quantity Dth/day: 19,600
Summer Quantity Dth/day: 0
Receipt Points: Cheyenne Plains
Delivery Points: NNG Field MKT Demarcation — 16B

~~The Total Charge for the Contract MDQ shall be the MDQ multiplied by \$0.75/Dth (rate) and shall include all applicable surcharges.~~

~~In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.~~

~~The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities from alternate receipt points in MIDs 8 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, Shipper shall pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Midpoint price of Platts Gas Daily Panhandle, Tx. Okla. less Waha for any delivered quantities from alternate receipt points located in MIDs 1 through 7. For any delivered quantities on any day to points not listed in MIDs 1 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. — Delivery, or (2) any receipt point located in MIDs 8 through 16A for delivery to any Field Area delivery point not listed located in MIDs 1 through 16A.~~

Shipper Name: ETC Marketing, LTD.
Contract No.: 145774
Rate Schedule: TFX
Term of Negotiated Rate: 02/07/2026 through 02/09/2026
Non-conforming Agreement: No
Winter Quantity Dth/day: 25,900
Summer Quantity Dth/day: 0
Receipt Points: ETC Spearman Residue, ETC C Line
Delivery Points: NNG Field MKT Demarcation – 16B

The Total Charge for the Contract MDQ shall be the MDQ multiplied by \$0.75/Dth (Rate) multiplied by the applicable number of days in the term and shall include all applicable surcharges.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities from alternate receipt points in MIDs 8 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, Shipper shall pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Midpoint price of Platts Gas Daily Panhandle, Tx.-Okla. less Waha for any delivered quantities from alternate receipt points located in MIDs 1 through 7. For any delivered quantities on any day to points not listed in MIDs 1 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. - Delivery, or (2) any receipt point located in MIDs 8 through 16A for delivery to any Field Area delivery point not listed located in MIDs 1 through 16A.

Reserved for Future Use

Shipper Name: Vitol, Inc.
Contract No.: 145944
Rate Schedule: TFX
Term of Negotiated Rate: 02/07/2026 through 02/09/2026
Non-conforming Agreement: No
Winter Quantity Dth/day: 3,700
Summer Quantity Dth/day: 0
Receipt Points: TW/NNG Gray ITE
Delivery Points: NNG Field MKT Demarcation – 16B

The Total Charge for the Contract MDQ shall be the MDQ multiplied by \$0.75/Dth (Rate) multiplied by the applicable number of days in the term and shall include all applicable surcharges.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities from alternate receipt points in MIDs 8 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, Shipper shall pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Midpoint price of Platts Gas Daily Panhandle, Tx.-Okla. less Waha for any delivered quantities from alternate receipt points located in MIDs 1 through 7. For any delivered quantities on any day to points not listed in MIDs 1 through 16A, Shipper shall pay an additional \$0.40/Dth/day charge. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def. - Delivery, or (2) any receipt point located in MIDs 8 through 16A for delivery to any Field Area delivery point not listed located in MIDs 1 through 16A.

Reserved for Future Use